| FORM FOR FILING RATE SCHEDULES | FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City |
|--|---|
| Name of Issuing Corporation | P.S.C No |
| | 1st Original Sheet No. 97 |
| | Canceling P.S.C. No. 9 |
| | 5th Revised Sheet No. 54-E-4 |
| CLASSIFICATI | ON OF SERVICE |
| | |
| LARGE POWER 5,000 KW - 9,999 KW | SCHEDULE LPR-1-C2 |
| APPLICABLE In all territory served. | |
| 9,999 KW with a monthly energy u hours per KW of contract demand feeder(s) from a substation, and the substation, and also own the meter location. These contracts | th contract demands of 5,000 KW - asage equal to or greater than 400 and who are served by a dedicated metered no more than one span from a distribution facilities past the s will be between the Cooperative oject to approval of East Kentucky |
| RATES PER MONTH CONSUMER CHARGE \$2 DEMAND CHARGE \$5.39 ENERGY CHARGE \$. | 2980.00 per KW of contract demand 021857 per KWH |
| DETERMINATION OF BILLING DEMAND The billing demand shall be below: (a) The contract demand. | e the greater of (a) or (b) listed |
| (b) The ultimate consumer's month or preceding eleven months | s highest demand during the current s. The consumer's peak demand is which energy is used during any below listed hours for each of REMIDICKY as provided herein): EFFECTIVE |
| Months Hours A | applicable for Demand Billing - EST MAY 0 1 1999 |
| October through April | 7:00 A.M. to 12:00 Noon |
| May through September | 5:00 P.M. to 10:00 P.M. SECTION 9 (1) 10:00 A.M. to 10:00 P.M. SECTION 9 (1) BY SECRETARY OF THE COMMISSION MAY 2003 |
| Date of Issue March 26, 1999 | Date Effective May 1, 1999 |
| Issued By Name of Officer | Title _General Manager |
| Issued by authority of an order of the P | |
| Case No98-580 Dated | March 22, 1999 |

| FORM FOR FILING RATE SCHEDULES | FOR ENTIRE TERRITORY SERVED Community, Town or City |
|---|---|
| SALT RIVER ELECTRIC Name of Issuing Corporation | P.S.C No |
| CLASSIFICATIO | ON OF SERVICE |
| <u>LARGE POWER 5,000 KW - 9,999 KW</u> | SCHEDULE LPR-1-C2(Cont.) |

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

| | CANCELLED | RVICE COMMISSION KENTUCKY EFFECTIVE |
|---|--|---|
| | MAY 2003 M | AY 0 1 1999 |
| | | NT TO 807 KAR 5.011, SECTION 9 (1) |
| Date of Issue March 26, 1999 | Date Effective BY | WHI OF INSTORMATION |
| Issued By Name of Officer | Title <u>General Manage</u> | er |
| Issued by authority of an order of the Public Case No. 98-580 Dated | Service Commission of Kent March 22, 1999 | cucky in |

| Date of IssueMarch 26, 1999 Issued ByName of Officer | PUBLIC SERVICE COM CANCELLED OF KENTUCKY FRECCTIVE MAY 2003 MAY 0 1 19 PURSUANT TO 307 R SECTION 9 (1) MY: SRAWA () 6 |
|---|---|
| paid within 15 days from the dat shall apply. | PUBLIC SERVICE COM CANCELLED MAY 2003 MAY 0 1 199 PURCURAL TO 207 RA SECTION 9 (1 |
| paid within 15 days from the dat | PUBLIC SERVICE COM OF KENTUCKY FFECCTIVE |
| paid within 15 days from the dat | PUBLIC SERVICE COMMOF KENTUCKY FRECCTIVE MAY 2003 MAY 0 1 195 |
| paid within 15 days from the dat | PUBLIC SERVICE COMMON CANCELLED OF KENTUCKY FEECTIVE |
| paid within 15 days from the dat | PUBLIC SERVICE COMMON OF KENTUCKY |
| paid within 15 days from the dat | PUBLIC SERVICE COMA |
| paid within 15 days from the dat | |
| All of the above rates are no | et, the gross being five percent the current monthly bill is not te of the bill, the gross rates |
| for Purchased Power." TERMS OF PAYMENT | |
| | ge as agreed to in the "Agreement |
| consumer for service under this so | chedule. |
| CONDITION OF SERVICE An "Agreement for Purchased | Power" shall be executed by the |
| (c) the consumer charge. | |
| and the energy charge per KWH, plu | ng demand multiplied by 400 hours us |
| demand charges, plus | nor demand multiplication to the |
| | lling demand multiplied by the |
| The computed minimum monthly sum of (a), (b) and (c) below: | charge shall not be less than the |
| MINIMUM CHARGE | |
| HINCH TOWNER STORY THE | Beniabella Elik I Ca (Conc.) |
| LARGE POWER 5,000 KW - 9,999 KW | SCHEDIILE LPR-1-C2(Cont) |
| | |
| CLASSIFICATION | N OF SERVICE |
| | 5th Revised Sheet No. 54-E-6 |
| | Canceling P.S.C. No. 9 |
| | 1st Original Sheet No. 99 |
| Name of Issuing Corporation | P.S.C No10 |
| SALT RIVER ELECTRIC | |
| FORM FOR FILING RATE SCHEDULES SALT RIVER ELECTRIC | FOR ENTIRE TERRITORY SERVED Community, Town or City |